

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
January-04												
VOLUMES FROM THE OPERATOR REPORT *1												
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-04	January-04	RIK	REVISION/			TOTAL	REPORTED
	January-04	CALENDAR	January-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-04	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
Beluga Sterling Gas Pool PA (BLGA)												
CONOCO PHILLIPS AK	1,257,458.74	1,257,458.74	157,182.45	157,182.45	\$2.55835	\$402,127.92					\$402,127.92	\$402,127.92
CHEVRON	1,282,090.52	1,282,090.52	160,261.42	160,261.42	\$2.73958	\$439,048.63					\$439,048.63	\$439,048.63
MUNICIPAL LIGHT + POWER	545,780.69	545,780.69	68,222.63	68,222.63	\$2.75775	\$188,141.24		\$5,503.83	\$368.93		\$194,014.00	\$194,014.00
TOTAL BELUGA RIVER UNIT	3,085,329.95	3,085,329.95	385,666.50	385,666.50		\$1,029,317.79	\$0.00	\$5,503.83	\$368.93	\$0.00	\$1,035,190.55	\$1,035,190.55
CANNERY LOOP UNIT												
Beluga PA (CANB)												
MARATHON	28,984.14	28,984.14	3,638.18	3,638.18	\$2.57408	\$9,364.96					\$9,364.96	\$9,364.96
TOTAL BELUGA PA	28,984.14	28,984.14	3,638.18	3,638.18		\$9,364.96	\$0.00	\$0.00	\$0.00	\$0.00	\$9,364.96	\$9,364.96
Upper Tyonek PA (UPTY)												
MARATHON	212,543.28	212,543.28	26,790.46	26,790.46	\$2.52351	\$67,605.88					\$67,605.88	\$67,605.88
TOTAL UPPER TYONEK PA	212,543.28	212,543.28	26,790.46	26,790.46		\$67,605.88	\$0.00	\$0.00	\$0.00	\$0.00	\$67,605.88	\$67,605.88
Sterling Sands PA (CLST)												
MARATHON	157,297.54	157,297.54	19,662.19	19,662.19	\$2.47963	\$48,754.97					\$48,754.97	\$48,754.97
TOTAL STERLING SANDS PA	157,297.54	157,297.54	19,662.19	19,662.19		\$48,754.97	\$0.00	\$0.00	\$0.00	\$0.00	\$48,754.97	\$48,754.97
TOTAL CANNERY LOOP UNIT	398,824.96	398,824.96	50,090.83	50,090.83		\$125,725.81	\$0.00	\$0.00	\$0.00	\$0.00	\$125,725.81	\$125,725.81
SOUTH GRANITE POINT UNIT												
GRANITE PT SANDS PA (SGPT)												
EXXONMOBIL AK PRODUCTION	628.50	628.50	78.57	78.57	\$1.00000	\$78.56	\$0.00	\$0.00	\$0.00	\$0.00	\$78.56	\$78.56
UNOCAL	209.50	209.50	26.19	26.19	\$2.49400	\$65.32	\$0.00	\$0.00	\$0.00	\$0.00	\$65.32	\$65.32
TOTAL SO GRANITE PT PA	838.00	838.00	104.76	104.76		\$143.88	\$0.00	\$0.00	\$0.00	\$0.00	\$143.88	\$143.88
HEMLOCK PA (SGHM)												
EXXONMOBIL AK PRODUCTION	60.75	60.75	7.59	7.59	\$1.00000	\$7.59	\$0.00	\$0.00	\$0.00	\$0.00	\$7.59	\$7.59
UNOCAL	20.25	20.25	2.53	2.53	\$2.49400	\$6.31	\$0.00	\$0.00	\$0.00	\$0.00	\$6.31	\$6.31
TOTAL HEMLOCK PA (SGHM)	81.00	81.00	10.12	10.12		\$13.90	\$0.00	\$0.00	\$0.00	\$0.00	\$13.90	\$13.90
TOTAL SOUTH GRANITE PT UNIT	919.00	919.00	114.88	114.88		\$157.78	\$0.00	\$0.00	\$0.00	\$0.00	\$157.78	\$157.78
GRANITE POINT FIELD												
ADL 17586 (GR2A)												
UNOCAL	2,309.00	2,309.00	288.63	288.63	\$2.49400	\$719.84	\$0.00	\$0.00	\$0.00	\$0.00	\$719.84	\$719.84
TOTAL ADL 17586	2,309.00	2,309.00	288.63	288.63		\$719.84	\$0.00	\$0.00	\$0.00	\$0.00	\$719.84	\$719.84
ADL 17587 (GR2B)												
UNOCAL	25.00	25.00	3.13	3.13	\$2.49400	\$7.81	\$0.00	\$0.00	\$0.00	\$0.00	\$7.81	\$7.81
TOTAL ADL 17587	25.00	25.00	3.13	3.13		\$7.81	\$0.00	\$0.00	\$0.00	\$0.00	\$7.81	\$7.81
ADL 18742 (GR2C)												
UNOCAL	7,288.00	7,288.00	911.00	911.00	\$2.49400	\$2,272.03	\$0.00	\$0.00	\$0.00	\$0.00	\$2,272.03	\$2,272.03
TOTAL ADL 18742	7,288.00	7,288.00	911.00	911.00		\$2,272.03	\$0.00	\$0.00	\$0.00	\$0.00	\$2,272.03	\$2,272.03
TOTAL GRANITE POINT FIELD	9,622.00	9,622.00	1,202.76	1,202.76		\$2,999.68	\$0.00	\$0.00	\$0.00	\$0.00	\$2,999.68	\$2,999.68

	VOLUMES FROM THE OPERATOR REPORT *1											
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-04	January-04	RIK	REVISION/			TOTAL	
	January-04	CALENDAR	January-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-04	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	157,766.00	157,766.00	27,935.70	27,935.70	\$2.49400	\$69,671.63	\$0.00	\$0.00	\$0.00	\$0.00	\$69,671.63	\$69,671.63
TOTAL IVAN RIVER UNIT	157,766.00	157,766.00	27,935.70	27,935.70		\$69,671.63	\$0.00	\$0.00	\$0.00	\$0.00	\$69,671.63	\$69,671.63
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	199,186.68	199,186.68	24,898.34	24,898.34	\$2.35433	\$58,618.93	\$0.00	\$0.00	\$0.00	\$0.00	\$58,618.93	\$58,618.93
TOTAL KENAI UNIT	199,186.68	199,186.68	24,898.34	24,898.34		\$58,618.93	\$0.00	\$0.00	\$0.00	\$0.00	\$58,618.93	\$58,618.93
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	9,420.00	9,420.00	1,177.50	1,177.50	\$2.49400	\$2,936.69	\$0.00	\$0.00	\$0.00	\$0.00	\$2,936.69	\$2,936.69
TOTAL LR PA#1	9,420.00	9,420.00	1,177.50	1,177.50		\$2,936.69	\$0.00	\$0.00	\$0.00	\$0.00	\$2,936.69	\$2,936.69
LR PA #2 (LWS2)												
UNOCAL	37,921.00	37,921.00	4,740.13	4,740.13	\$2.49400	\$11,821.88	\$0.00	\$0.00	\$0.00	\$0.00	\$11,821.88	\$11,821.88
TOTAL LR PA#2	37,921.00	37,921.00	4,740.13	4,740.13		\$11,821.88	\$0.00	\$0.00	\$0.00	\$0.00	\$11,821.88	\$11,821.88
TOTAL LEWIS RIVER UNIT	47,341.00	47,341.00	5,917.63	5,917.63		\$14,758.57	\$0.00	\$0.00	\$0.00	\$0.00	\$14,758.57	\$14,758.57
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (MGS1)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL OIL POOL PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
CONOCO PHILLIPS CO.	4,069,232.00	4,069,232.00	508,654.00	508,654.00	\$2.08809	\$1,062,115.33	\$0.00	\$0.00	\$0.00	\$0.00	\$1,062,115.33	\$1,062,115.33
TOTAL N. COOK INLET UNIT	4,069,232.00	4,069,232.00	508,654.00	508,654.00		\$1,062,115.33	\$0.00	\$0.00	\$0.00	\$0.00	\$1,062,115.33	\$1,062,115.33
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	56,422.32	56,422.32	8,100.08	8,100.08	\$2.49400	\$20,201.60					\$20,201.60	\$20,201.60
TOTAL PRETTY CREEK UNIT	56,422.32	56,422.32	8,100.08	8,100.08		\$20,201.60	\$0.00	\$0.00	\$0.00	\$0.00	\$20,201.60	\$20,201.60
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	116.12	116.12	14.52	14.52	\$1.99720	\$17.98					\$17.98	\$17.98
UNOCAL	27.88	27.88	3.48	3.48	\$2.49400	\$9.98					\$9.98	\$9.98
TOTAL NO TRADING BAY UNIT	144.00	144.00	18.00	18.00		\$27.96	\$0.00	\$0.00	\$0.00	\$0.00	\$27.96	\$27.96
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY-STBL)												
MARATHON	6,423.96	6,423.96	803.00	803.00	\$1.99720	\$2,119.66	\$0.00	\$0.00	\$0.00	\$0.00	\$2,119.66	\$2,119.66
TOTAL STERLING UNIT	6,423.96	6,423.96	803.00	803.00		\$2,119.66	\$0.00	\$0.00	\$0.00	\$0.00	\$2,119.66	\$2,119.66
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000						\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		January-04	January-04	RIK	REVISION/			TOTAL	REPORTED
	January-04	CALENDAR	January-04	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	January-04	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,468,170.00	1,468,170.00	183,521.00	183,521.00	\$2,46413	\$452,219.39	\$0.00	\$0.00	\$0.00	\$0.00	\$452,219.39	\$452,219.39
UNOCAL	1,150,203.00	1,150,203.00	143,775.00	143,775.00	\$2,49400	\$358,624.85	\$0.00	(\$110.84)	(\$6.18)	\$0.00	\$358,507.83	\$358,507.83
TOTAL TRADING BAY UNIT	2,618,373.00	2,618,373.00	327,296.00	327,296.00		\$810,844.24	\$0.00	(\$110.84)	(\$6.18)	\$0.00	\$810,727.22	\$810,727.22
REDOUBT UNIT												
RU#3 WELL-Tract Operation-RE02												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRACT OPERATION	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REDOUBT UNIT												
HEMLOCK PA (REHM)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL HEMLOCK PA	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL REDOUBT UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NINILCHIK UNIT												
FALLS CREEK PA (NKFC)												
MARATHON	235,665.76	235,665.76	11,783.29	11,783.29	\$2,36166	\$27,828.17	\$0.00	\$0.00	\$0.00	\$0.00	\$27,828.17	\$27,828.17
UNOCAL	157,110.51	157,110.51	7,855.52	7,855.52	\$2,49400	\$19,592.86					\$19,592.86	\$19,592.86
TOTAL FALLS CREEK PA	392,776.27	392,776.27	19,638.81	19,638.81		\$47,421.03	\$0.00	\$0.00	\$0.00	\$0.00	\$47,421.03	\$47,421.03
Susan Dionne PA (NKSD)												
MARATHON	199,369.20	199,369.20	24,921.15	24,921.15	\$2,13459	\$53,196.44					\$53,196.44	\$53,196.44
UNOCAL	132,912.80	132,912.80	16,614.10	16,614.10	\$2,49400	\$37,452.40					\$37,452.40	\$37,452.40
TOTAL SUSAN DIONNE PA	332,282.00	332,282.00	41,535.25	41,535.25		\$90,648.84	\$0.00	\$0.00	\$0.00	\$0.00	\$90,648.84	\$90,648.84
GRASSIM OSKOLKOFF PA (NKGO)												
MARATHON	285,308.40	285,308.40	35,663.55	35,663.55	\$2,36168	\$84,226.03					\$84,226.03	\$84,226.03
UNOCAL	190,205.60	190,205.60	23,775.70	23,775.70	\$2,49400	\$59,297.34					\$59,297.34	\$59,297.34
TOTAL GRASSIM OSKOLKOFF PA	475,514.00	475,514.00	59,439.25	59,439.25		\$143,523.37	\$0.00	\$0.00	\$0.00	\$0.00	\$143,523.37	\$143,523.37
TOTAL NINILCHIK UNIT	1,200,572.27	1,200,572.27	120,613.31	120,613.31		\$281,593.24	\$0.00	\$0.00	\$0.00	\$0.00	\$281,593.24	\$281,593.24
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	59,654.00	59,654.00	2,982.70	2,982.70	\$2,23000	\$6,651.42					\$6,651.42	\$6,651.42
TOTAL NICOLAI CREEK #3	59,654.00	59,654.00	2,982.70	2,982.70		\$6,651.42	\$0.00	\$0.00	\$0.00	\$0.00	\$6,651.42	\$6,651.42
TOTAL COOK INLET GAS	11,909,811.14	11,909,811.14	1,464,293.73	1,464,293.73		\$3,484,803.64	\$0.00	\$5,392.99	\$362.75	\$0.00	\$3,490,559.38	\$3,490,559.38
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												